

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 1

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

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NOV 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

RATES:

Customer charge per delivery point	\$ 12.69 per month	I
Energy charge	0.09083 per KWH	I
Off peak energy charge	0.05441	I

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 AM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: Oct. 31, 2012

ISSUED BY: *David C. Stepp*

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. *Bunt Kirtley* dated October 31, 2012.

DATE EFFECTIVE: Oct. 31, 2012

TARIFF BRANCH
TITLE: PRESIDENT/GENERAL MANAGER

EFFECTIVE

10/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Bunt Kirtley</i> GER
EFFECTIVE 10/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

ORIGINAL SHEET NO. 2

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$12.69. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

CANCELLED
APR 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: Oct. 31, 2012

ISSUED BY: *David Estep*

Issued by authority of an Order of the Public Service Commission of Kentucky in Case
October 31, 2012.

DATE EFFECTIVE: Oct. 31, 2012

TITLE: PRESIDENT/GENERAL MANAGER

Bunt Kirtley

EFFECTIVE

10/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.

1ST REVISED SHEET NO. 2

CANCELLING PSC NO. 2012-00030

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

MINIMUM CHARGES:

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(D)

CANCELLED
APR 0 1 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: Feb. 7, 2013

ISSUED BY:

David Estep

Issued by authority of the Order of the Public Service Commission of Kentucky in Case No. dated _____

DATE EFFECTIVE: April 1, 2013

TITLE: PRESIDENT/GENERAL MANAGER

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH _____

Brent Kirtley

EFFECTIVE

4/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

PSC NO. 2012-00030

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

Period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
APR 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: Oct. 31, 2012

ISSUED BY: *David G. Stepp*

Issued by authority of an Order of the Public Service Commission of Kentucky in Case *Bunt Kirtley*
October 31, 2012.

DATE EFFECTIVE: Oct. 31, 2012

TITLE: PRESIDENT/G *Bunt Kirtley* GER

EFFECTIVE

10/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED
PSC. NO.
1st REVISED SHEET NO. 10
CANCELLING PSC NO.
ORIGINAL SHEET NO. 10

*** E. Recalculation**

The deposit will be recalculated every eighteen (18) months at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten dollars (\$10.00) for a residential customer or ten percent (10%) for a non-residential customer, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

F. Forfeiture of Deposit

If new service is requested and built and not connected to weatherhead within six (6) months, the member will forfeit the deposit and it will be applied toward the cost of constructing the line.

19. BILLING SCHEDULE

1st of Month - bills are sent electronically or by mail to members and are due immediately, net amount due.

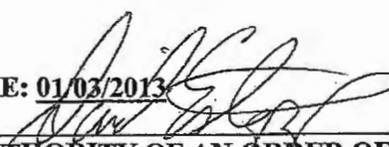
16th of Month - bills are delinquent and gross amount due.

The earliest of:

- 27th of month or 10 days from date of delinquent notice.
- If bill is not paid, it is subject to be disconnected.

CANCELLED
MAY 05 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: 01/03/2013

ISSUED BY: 

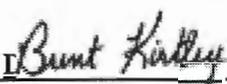
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KY

DATED: _____

DATE EFFECTIVE: 12/4/2012

TITLE: PRESIDENT & GENERAL MANAGER

12/4/2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DE:ROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED
PSC NO.
1st REVISED SHEET NO. 11
CANCELLING PSC NO.
ORIGINAL SHEET NO. 11

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APR 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

20. BUDGET PAYMENT PLANS

REGULAR BUDGET PAYMENT PLAN –

The Cooperative has a budget payment plan available for residential customers whereby a customer may elect to pay a monthly amount for the budget year in lieu of monthly billings for actual usage. The monthly budget payment will be determined by the Cooperative based on a minimum of one-twelfth(1/12) of the estimated annual usage or levelized average of twelve months actual usage, subject to review and adjustment during the budget year. Settlement month shall be July.

LEVELIZED BUDGET PAYMENT PLAN –

The customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicated that the account will not be current upon payment of the last budget amount.

If customer fails to pay bills as rendered under either budget payment plan, the Cooperative reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts the customer from the provisions of these terms and conditions.

21. CONSUMERS DESIRING SERVICE OR DISCONTINUANCE OF SERVICE

Any consumer desiring service, discontinuance of service or changed from one location to another, shall give the cooperative three (3) days notice in writing, or by telephone provided such notice does not violate any other obligation.

DATE OF ISSUE: 01/03/2013
ISSUED BY: [Signature]
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KY
DATED: _____

DATE EFFECTIVE: Bunt Kistley
TITLE: PRESIDENT & GENERAL MANAGER
PUBLIC SERVICE COMMISSION OF KY
12/4/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
HERBERT W. GIBSON EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Bunt Kistley</u> PRESIDENT & GENERAL MANAGER
PUBLIC SERVICE COMMISSION OF KY 12/4/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR TERRITORIES SERVED

PSC NO. 2010-00496

ORIGINAL SHEET NO. 25

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

SCHEDULE IND 1-B

RATE PER UNIT

APPLICABLE

Applicable to contracts with contract demands of 500 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY

Available to all members

(N)

MONTHLY RATE

Demand Charge		
Contract Demand	\$ 6.16	per kW of Billing Demand
Excess Demand	8.93	per kW of Billing Demand
Secondary Meter Energy Charge	0.05244	per kWh
Primary Meter Energy Charge	0.05178	per kWh
Customer Charge	\$ 173.33	

BILLING DEMAND

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand
- B. The ultimate consumer's highest demand during the current month or preceding eleven months. The highest demand is the highest rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months - All hours are Eastern Standard Time

October through April

May through September

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

10 A.M. to 10:00 P.M. KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Date Effective: June 15, 2012

Title: President/General

Brent Kirtley

EFFECTIVE

6/15/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: May 15, 2012

Issued By: *[Signature]*

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MAR 21 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Big Sandy Rural Electric Cooperative Corporation

AVAILABILITY

The KY Energy Retrofit Rider (Rider) is a voluntary tariff available to customers for the purpose of improving resource efficiency and reducing energy consumption and net customer bills. The Rider is only available to qualifying customers taking service under Rate Schedules 1 (residential) and 2 (commercial/small industrial).

Definitions:

Agent – party acting on behalf of the company as defined under Kentucky law.

Company – Utility company implementing the tariff.

Contractor.– The individual or company installing a Retrofit.

Customer – The purchaser of utility services at a property that includes a Retrofit or who is applying for a Retrofit. May be an owner or a tenant.

Owner/Landlord – The owner of the property where the retrofit is being installed. May also be the Customer of the utility, or just the landlord.

Retrofit – the energy efficiency improvement being funded as part of utility service, including efficiency improvements to new construction.

Retrofit Project Charge – The monthly payment from the Customer to the Company covering the Retrofit service/amortization.

Terms and Conditions – Any and all regulations, guidelines, and agreements under which the Company provides service to the Customer.

RETROFIT INVESTMENT AND REPAYMENT TERMS

1. No up-front investment is required by Customers. The initial cost of approved efficiency measures will be paid by the Company or its Agent.
2. The Retrofit repayment obligation shall be assigned to the premises and will survive changes in ownership and/or tenancy.
3. Retrofit program costs shall be recovered through a monthly line item Retrofit Project Charge on the utility bill.
4. The Retrofit Project Charge shall be part of the Company's charges for basic utility service. Failure to make payment may result in disconnection of service with the Company's approved Terms and Conditions.

CANCELLED
AUG 26 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: December 16, 2010

Effective date: December 16, 2010

Issued By: *David E. [Signature]*, President & CEO, 504 11th St., Paducah, KY 40301
 Issued by authority of an Order by the PSC dated December 16, 2010 In Case No. 2010-001

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 12/16/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Sandy Rural Electric Cooperative Corporation

5. The Retrofit Project Charge must be less than ninety (90) percent of the estimated average savings associated with the investment.
6. Company or its Agent will be responsible for estimating resource savings and developing a Conservation Plan upon which the Retrofit Project Charge will be based.
7. Although the Company and its Agent(s) expect that all Customers will receive lower monthly utility bills, there is no guarantee of savings.
8. If a Retrofit measure is reported to be faulty, the Company or its Agent will assess (verify the failure), suspend Retrofit Project Charges to the degree that savings are compromised, initiate and verify repairs, assign cost to responsible party and reinstitute Retrofit Project Charges.
9. When an account is closed, the outstanding balance of the Retrofit obligation remains with the meter until the account is reopened, combined with another account/service or its meter is transferred to a new Customer, at which time Retrofit repayments will resume as part of service to that meter/facility until paid in full.

CONSERVATION PLAN

The Conservation Plan will be developed by the Company or its Agent and specify measures recommended by the Company to the prospective Retrofit Customer. The Conservation Plan includes:

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 KENTUCKY PUBLIC
 SERVICE COMMISSION

- Plan Scope – The Conservation Plan will include a detailed description of each retrofit option proposed. The estimated and maximum amounts of financing the Company/its Agent would pay/invest towards each retrofit would be identified. If energy savings are not completely justified on a cost basis, the Conservation Plan will include the amount Customer would pay or invest to ‘buy down’ the remaining project balance to what can be amortized by energy savings/on-bill repayment. There will also be a financial summary of the cumulative projected on-bill repayments including: amount of cumulative program fees repaid; amount of cumulative interest repaid; amount of cumulative principle repaid; and total amount to be repaid over the life of the investment.
- Estimated Resource Savings – The modeled change(s) in cost of resources consumed at the premises attributable to the efficiency measure(s) recommended. The Company or its Agent will be solely responsible for savings estimates and will use generally accepted modeling software and techniques.
- Retrofit Project Charge – The charge to be included on Customer’s utility bill based on the cost of the proposed measure(s) and the resulting savings. The Company will be solely responsible for calculating the Retrofit Project Charge utilizing its standard

Date of Issue: December 16, 2010

Effective date: December 16, 2010

Issued by: *Mark S. [Signature]*, President & CEO, 504 11th St., Pa

Issued by authority of an Order by the PSC dated December 16, 2010 in Case No. *Bunt Kirtley*

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE 12/16/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Sandy Rural Electric Cooperative Corporation

economic model of discounted cash flows. To the extent available, Company will incorporate grants and low-interest funds into calculation of Retrofit Project Charge for the benefit of Customers who meet qualifying guidelines of such funding sources. In calculating the Project Charge, the Company may add five (5) percent of the capitalized cost of proposed projects as bid by contractors or vendors to offset Retrofit program costs. The annual interest rate used to calculate the Retrofit Project Charge shall be no more than the Company's current average cost of long-term debt.

- Audit Fee- A Customer or Landlord may be charged a \$200 Audit Fee for complete Conservation Plans. The charge will be waived for program participants or when the Conservation Plan yields less than \$1,000 in improvements that can be paid for by the Company through the program. The charge will be assessed no sooner than (90) days after the Conservation Plan has been provided to the Customer.
- Number of payments- The number of periods for which Retrofit Project Charge will apply at the premises. In no case shall the duration of the Retrofit Project Charge exceed seventy-five (75) percent of the estimated life of the measure or fifteen (15) years, whichever is less.
- In the event that multiple measures are being completed as part of a Conservation Plan, the Project Charge will not appear on the Customer's bill until all measures have been completed.

A Customer's and Landlord's signature on the Retrofit Agreement shall indicate acceptance of the Conservation Plan.

"BUY DOWN" ALTERNATIVE

A Customer or Landlord may elect to "buy down" the cost of implementing an efficiency measure so that the Retrofit Project Charge will be less than the average estimated monthly savings. In this way, measures that might not otherwise yield sufficient economic savings to pay for themselves may still be approved. Prior to Company approval of a Conservation Plan that includes one or more uneconomic measures, the Customer or Landlord or a third party must agree to pay the amount required to buy down said measure(s) such that the Retrofit charge is no greater than ninety (90) percent of the estimated savings.

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AUG 26 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: December 16, 2010

Effective date: December 16, 2010

Issued By: [Signature], President & CEO,

504 11th St., Louisville, KY 40202
JEFF R. DERGUEN
EXECUTIVE DIRECTOR

Issued by authority of an Order by the PSC dated December 16, 2010

in Case No. 2010-0089

[Signature]
EFFECTIVE

12/16/2010

PURSUANT TO K.A.R. 3.011 SECTION 9 (1)

Big Sandy Rural Electric Cooperative Corporation

NEW STRUCTURES

A Customer or Owner may utilize this Rider to install high efficiency equipment or measures in new structures. The tariff may cover only the incremental cost between the lowest allowable or "standard" efficiency equipment or measure required in the structure and the higher efficiency equipment or measures chosen by the Contractor, Customer or Owner. Under any circumstances, the Retrofit Project Charge to appear on the participant's bill must be less than the average estimated cost of resources saved by purchase of the higher efficiency equipment or measures.

RESPONSIBILITIES

Responsibilities, understandings and authorizations of the Customer, Company, landlord (if applicable) and Contractor shall be evidenced by this Rider and written agreements, notifications and disclosures/consents, the forms of which are incorporated into this Rider by reference.

The Company/its Agent(s) will

1. market and administer the program,
2. prequalify eligible accounts,
3. perform energy audits to produce Conservation Plans,
4. certify and maintain a list of Contractors, and arrange for a certified Contractor to install retrofit measures
5. act as Customer's representative in verifying suitability of proposed retrofits, estimated savings, satisfactory installation of retrofit measures, and evaluating ongoing performance or need for repair of measures
6. file UCC disclosures with County Clerk for each location
7. disclose pre-existing retrofit investment benefits and costs to new Customers,

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The Company will not be liable for any decisions or actions taken by its Agent, including but not limited to selection of measures, savings estimates, decisions on repairs or extending payment terms to collect missed payments and repair costs, or injury or damage to homes related to installation or use of retrofit measures.

The Company will not be liable for any failure by the previous occupant, building owner or landlord to disclose a Customer's payment obligation.

Date of Issue: December 16, 2010

Effective date: December 16, 2010
EXECUTIVE DIRECTOR

Issued By: [Signature], President & CEO, 504 11th St., Paintsville, KY 41240

Issued by authority of an Order by the PSC dated December 16, 2010 in Case No. Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
Effective date: <u>December 16, 2010</u> EXECUTIVE DIRECTOR
504 11 th St., Paintsville, KY 41240
Issued by authority of an Order by the PSC dated December 16, 2010 in Case No. <u>Brent Kirtley</u>
EFFECTIVE 12/16/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Sandy Rural Electric Cooperative Corporation

Company will not be liable for Contractor's work. Any verification by the Company or its Agent and request that the Company initiate Retrofit charges in no way limits the installing Contractor's and product manufacturer's liability as per contractual agreement with the Company/its Agent and under State law.

The written agreements include:

- **KY Retrofit Purchase Agreement** – Establishes permission and terms for program participation, clarifies charges involved in the program, roles and responsibilities of each party, and notification requirements. Customer responsibilities include signing agreement to participate, providing access to the Company, its Agent and retrofit Contractor(s) for audit, retrofit, inspection and repairs, payment of retrofit charges included in utility bills, becoming informed about routine operation of retrofits, informing the Company if an installed retrofit measure fails or malfunctions, being responsible for all costs associated with Customer damage or neglect and accepting cost for out-of-warranty repairs. Owner responsibilities include agreeing to have retrofit installed, maintaining retrofits, written notification to prospective tenants or purchasers of the property so new occupants sign that they are informed of the energy investment burden on the meter, and fulfillment of Customer responsibilities any time metered account is in the Owner's name. Residential accounts will have repayment terms of up to 15 years, while commercial property accounts will have a maximum repayment term of 10 years and require loan security on investments greater than \$20,000.
- **Master Contractor Agreement** – Establishes that the contractor agrees to do the work as specified in the Conservation Plan. If the contractor needs to deviate from the Conservation Plan, the contractor will secure written authorization from the Company in advance. The Contractor is responsible for all aspects of his/her work, energy savings if provided, and all permits, insurance coverage, warranties, bonding and representation. The contractor will not charge more than the final approved estimate for the work performed. The Agreement states that the Company is not responsible for the contractor's work, but the Company does act as an intermediary in attempting to resolve any disputes.

CANCELLED
AUG 26 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: December 16, 2010
Issued By: *Ned Stutz*, President & CEO,
Issued by authority of an Order by the PSC dated December 16, 2010 in Case No. 2010-00089

Effective date: <u>December 16, 2010</u>
KENTUCKY PUBLIC SERVICE COMMISSION 604 11 th St., Paintsville, KY 41240 JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 12/16/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For all Counties Served

P.S.C. No. 1

Big Sandy Rural Electric Cooperative Corporation

Original Sheet No.6

TRANSITION IN ROLES

Unless otherwise specifically set forth in a standard Retrofit purchase agreement made part of this Rider, responsibility for outstanding Retrofit obligations falls on the successor party when the roles of the Customer, Owner or tenant change, provided the required disclosure is made and consent to assume the obligation is obtained. For example: If a tenant purchases an apartment complex, that individual assumes the obligations of Owner if disclosure is made and consent is obtained.

FAILURE TO MAKE REPAYMENT

The Customer or Landlord is obligated to pay for overall utility service which includes both the electric service provided and the repayment of the energy efficient investment as presented on the monthly bill. In the event no payment is made and the total monthly bill become past due, then delinquency will be handled in accordance with the Company's approved Terms and Conditions.

OTHER

1. This Rider applies to Retrofit measures permanently installed as fixtures at the premises. Portable efficiency products such as commercial lighting may be included where preapproved and documented by the Company/its Agent. The Company will solely determine which measures or products may be included in the Retrofit Program. Premises in which Retrofit measures will be installed must be permanently anchored to a foundation.
2. Measures will be owned by the capital provider for tax or carbon credit purposes until Retrofits have been fully paid off, however if tax credits can only be applied for by Customer, than Customer shall retain eligibility.
3. The Company or its Agent will determine the eligibility of a Customer based upon the Customer's bill payment history with the Company, projected energy savings and program capacity. At its sole discretion, the Company may determine a property is not eligible for the program and does not qualifies for this Rider if:

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AUG 26 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: December 16, 2010

Effective date: December 16, 2010

Issued By: [Signature], President & CEO, 504 11th St.,

JEFF R. DEBOUEN
EXECUTIVE DIRECTOR

Issued by authority of an Order by the PSC dated December 16, 2010 in Case No. 2010-0089

ENCH

[Signature]

EFFECTIVE

12/16/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Sandy Rural Electric Cooperative Corporation

- a. The structure has an expected life shorter than the payback period, or
 - b. The structure does not meet applicable public safety or health codes.
4. At its sole discretion, the Company will determine the maximum Retrofit program investment in any year.
5. The initial term of the Retrofit Purchase Agreement may be extended by the Company or its Agent to recover its costs for out-of-warranty repairs or missed payments.
6. If an account is dormant for more than one year, or the underlying facility has been destroyed, any outstanding retrofit balance net of insurance reimbursement may be charged as loss in accordance with the Company's approved Terms and Conditions.

CANCELLED
AUG 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: December 16, 2010

Effective date: December 16, 2010

Issued By: *David Stutz*, President & CEO, 504 11th St., P

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Issued by authority of an Order by the PSC dated December 16, 2010 in Case No.

Brent Kirtley
EFFECTIVE

12/16/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Sandy Rural Electric Cooperative Corporation

Section DSM

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of Big Sandy RECC and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Big Sandy RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Big Sandy RECC, and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Big Sandy RECC may require that a rental property agreement be executed between Big Sandy RECC, and the owner of the rented residence.

Program Incentives

Big Sandy RECC will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Big Sandy RECC will credit the residential power bill of the participant ^{KENTUCKY PUBLIC SERVICE COMMISSION} per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

DATE OF ISSUE: November 30, 2012

DATE EFFECTIVE: Service rendered on and after January 1, 2013.

ISSUED BY

David Estep

TITLE

President & Bunt Kinley Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____ Dated _____

CANCELLED
JUL 12 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE	1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

BIG SANDY RECC

Section DSM – 3(a)

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of BIG SANDY RECC and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of BIG SANDY RECC installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of BIG SANDY RECC and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. BIG SANDY RECC may require that a rental property agreement be executed between BIG SANDY RECC and the owner of the rented residence.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By *J. D. Brown*
Executive Director

DATE OF ISSUE July 8, 2009 DATE EFFECTIVE: Service rendered on and after 8/8/2009, 2009

ISSUED BY *Bob Suter* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Ke
Case No. _____ Dated _____ 2009

Big Sandy Rural Electric Cooperative Corporation

Section DSM (continued)

Direct Load Control Program - Residential

Air Conditioners and Heat Pumps. Big Sandy RECC will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Big Sandy RECC will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. When technically feasible, Big Sandy RECC will provide and install at no cost one or more digital thermostats as needed for control purposes. (T)

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Big Sandy RECC, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12-month period.

Pool Pumps. Big Sandy RECC will credit the residential power bill of the participant \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled. (T)

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

CANCELLED
JUL 12 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Program Special Incentives

Big Sandy RECC will provide a special incentive up to \$25 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and on electric furnaces. The one-time per residence incentive will be in the form of a bill credit on the electric bill following the switch installation.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Bunt Kirtley</i> EXECUTIVE MANAGER	
11/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE: November 30, 2012 DATE EFFECTIVE: Service rendered on *Bunt Kirtley*, 2013.
ISSUED BY: *David Estep* TITLE: *President & General Manager*

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

BIG SANDY RECC

Program Incentives

BIG SANDY RECC will provide an incentive to the participants in this program for the following appliances.

Water Heaters. BIG SANDY RECC will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. BIG SANDY RECC will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. BIG SANDY RECC will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. EKPC, on behalf of BIG SANDY RECC, will provide and install at no cost one or more digital thermostats as needed for control purposes.

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through BIG SANDY RECC, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12 month period.

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JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 8, 2009 DATE EFFECTIVE: Service rendered on and after August 8, 2009
ISSUED BY Bobby Sexton TITLE President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
8/8/2009
RSUANT TO 807 KAR 5:011
SECTION 9 (1)
By Jeff D. Brown
Executive Director

Big Sandy Rural Electric Cooperative Corporation

Section DSM (continued)

Direct Load Control Program - Residential

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI equipment.

(T)

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUL 12 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four-hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing two-hour recovery period to prevent creating a new peak.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: November 30, 2012
ISSUED BY: *David Stepp*

DATE EFFECTIVE: Service rendered on and after January 1, 2013.
TITLE: *President Bunt Kinley manager*

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

BIG SANDY RECC

Pool Pumps. BIG SANDY RECC will credit the residential power bill of the participant \$10.00 per pool pump per year. The participant will receive this credit regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
May through September	10:00 a.m. to 10:00 p.m.

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SERVICE COMMISSION

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a new peak.

DATE OF ISSUE July 8, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009
ISSUED BY [Signature] TITLE President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
8/8/2009
5:011
SECTION 9 (1)
By [Signature]
Executive Director

Section DSM (continued)

Direct Load Control Program – Residential

Terms and Conditions

1. Prior to the installation of load control devices, Big Sandy RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Big Sandy RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Big Sandy RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Big Sandy RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Big Sandy RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Big Sandy RECC's option, result in discontinuance of credits under this tariff until such time as Big Sandy RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Big Sandy RECC will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

CANCELLED
 JUL 12 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: November 30, 2012 DATE EFFECTIVE: Service rendered on and after 1/1/2013

ISSUED BY: David Estep

TITLE: President & General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
HEF J. ANDERSON EXECUTIVE DIRECTOR
<u>Burt Kirtley</u>
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served

P.S.C. No. xx

Original ~~First Revised~~ Sheet No. 4

~~Cancelling PSC. 2008-00161~~

~~Original Sheet No. 4~~

BIG SANDY RECC

Terms and Conditions

1. Prior to the installation of load control devices, BIG SANDY RECC may inspect the participant's electrical equipment to insure good repair and working condition, but BIG SANDY RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of BIG SANDY RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow BIG SANDY RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of BIG SANDY RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at BIG SANDY RECC's option, result in discontinuance of credits under this tariff until such time as BIG SANDY RECC is able to gain the required access.
3. Participants in the Pilot program from Big Sandy RECC and Blue Grass Energy will have the opportunity to participate in this program. Equipment already installed on the premises may be used as part of this program.
4. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
5. If a participant decides to withdraw from the program or change incentive alternatives, BIG SANDY RECC will endeavor to implement the change as soon as possible.
6. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

CANCELLED
 JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE July 8, 2009 DATE EFFECTIVE: Service rendered on and after August 8, 2009

ISSUED BY [Signature] TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 8/8/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By [Signature]
 Executive Director

BIG SANDY RECC

Section DSM - 3(b)

Direct Load Control Program - Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial customers in the service territory of BIG SANDY RECC and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of BIG SANDY RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of a BIG SANDY RECC and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. BIG SANDY RECC may require that a rental property agreement be executed between BIG SANDY RECC and the owner of the rented commercial property.

Program Incentives

BIG SANDY RECC will provide an incentive to the participants in this program for the following appliances.

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KENTUCKY PUBLIC
SERVICE COMMISSION

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ISSUED BY [Signature] TITLE President & Chief Executive Officer
8/8/2009
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By [Signature]
Executive Director

BIG SANDY RECC

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. BIG SANDY RECC will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. BIG SANDY RECC will credit the commercial power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUL 12 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 08, 2009 DATE EFFECTIVE: Service rendered on and after August 8, 2009
ISSUED BY *Sally Sexton* TITLE President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
8/8/2009
SUANT TO 807 KAR 5:011
SECTION 9.(1)
By *Jeff Deason*
Executive Director

BIG SANDY RECC

Terms and Conditions

1. Prior to the installation of load control devices, BIG SANDY RECC may inspect the participant's electrical equipment to insure good repair and working condition, but BIG SANDY RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of BIG SANDY RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow BIG SANDY RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of BIG SANDY RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at BIG SANDY RECC's option, result in discontinuance of credits under this tariff until such time as BIG SANDY RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, BIG SANDY RECC will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

CANCELLED
JUL 12 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 08, 2009 DATE EFFECTIVE: Service rendered on and after August 8, 2009
ISSUED BY *Andy Sexton* TITLE President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
8/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *W. D. Brown*
Executive Director

ORIGINAL

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
PAINTSVILLE, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED March 30, 2012

EFFECTIVE June 1, 2012

ISSUED BY BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

BY

David Estapp
President and General Manager

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
6/1/2012
PURSUANT TO 607 KAR 5.011 SECTION 9 (1)

ORIGINAL

For Area Served
P.S.C. No. 8
Second Revised Sheet No. 1
Canceling P.S.C. No. 8
First Revised Sheet No. 1

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Big Sandy RECC and EKPC for the purchase of electric power by Big Sandy RECC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by Big Sandy RECC. (R)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by Big Sandy RECC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

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JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016	
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04470*	(R) (N)*

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012

ISSUED BY David Estep

TITLE President & General

Issued by authority of an Order of the Public Service Commission of Kentucky 6/1/2012

Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DROLEN*
EXECUTIVE DIRECTOR

TARIFF BRANCH
Brent Kirtley
EFFECTIVE

6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to Big Sandy RECC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for Big Sandy RECC and EKPC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse Big Sandy RECC and EKPC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

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ISSUED BY David Estep

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

DATE EFFECTIVE June 1, 2012

TITLE President & General

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

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ISSUED BY David Estep

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

DATE EFFECTIVE June *Burt Kirley*

TITLE President & General Manager
EFFECTIVE
6/1/2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Big Sandy RECC and EKPC for the purchase of electric power by Big Sandy RECC

RATES

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by Big Sandy RECC. (R)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by Big Sandy RECC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

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b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016	
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04121	\$0.04446	(R) (N)*

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012

ISSUED BY David Estep

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
2013
JEFF R. DERGREN*
EXECUTIVE DIRECTOR
TARIFF BRANCH
Burt Kirtley
EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to Big Sandy RECC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for Big Sandy RECC and EKPC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse Big Sandy RECC and EKPC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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TITLE President & General

Brent Kirtley

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE 6/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served
P.S.C. No. 8
Second Revised Sheet No. 6
Canceling P.S.C. No. 8
First Revised Sheet No. 6

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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TITLE President & General

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kistley</i> EFFECTIVE
6/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)